

PART A - CORROSION

1. Where did corrosion occur?
☐ Internally
☐ Externally
2. Visual description
☐ Localized pitting
☐ General corrosion
☐ Other _____
3. Cause
☐ Galvanic
☐ Other _____
4. Pipe coating information
☐ Bare ☐ Coated
5. Was corroded part of pipeline considered to be under cathodic protection prior to discovering incident?
☐ Yes Year protection started ____/____/____/____/_____
☐ No
6. Additional Information:

PART B - DAMAGE BY OUTSIDE FORCES

1. Primary cause of incident
☐ Damage resulted from action of operator or his agent.
☐ Damage resulted from action by outside party/third party.
☐ Damage by earth movement.
☐ Subsidence
☐ Landslide/washout
☐ Frost
☐ Other _____
2. Locating information (*for damage resulting from action of outside party/third party*)
a. Did operator get prior notification that equipment would be used in the area?
☐ Yes Date received ____/____/____ mo. ____/____/____ day ____/____/____ yr.
☐ No
b. Was pipeline location marked either as a result of notification or by markers already in place?
☐ Yes Specify type of marking _____
☐ No
c. Does statute or ordinance require the outside party to determine whether underground facility (ies) exist?
☐ Yes
☐ No
3. Additional Information:

PART C - CONSTRUCTION OR MATERIAL DEFECT

1. Cause of defect
☐ Construction ☐ Material (*describe in C.4 below*)
2. Description of component other than pipe
3. Latest test data
a. Was part which leaked pressure tested before incident occurred?
☐ Yes Date of test ____/____/____ mo. ____/____/____ day ____/____/____ yr.
☐ No
b. Test medium ☐ Water ☐ Gas ☐ Other _____
c. Time held at test pressure ____/____/____ hr.
d. Estimated test pressure at point of incident (PSIG) _____
4. Additional Information: